Form for filing Rate Schedule	FOR	All Territory Served_	
		Community, Town or City	
	P.S.C. NO.		5
	8th Revised	Sheet No.	17
Shelby Energy Cooperative, Inc.	Cancelling P.S	S.C. NO.	5
Shelbyville, Kentucky	7th Revised S	heet No.	17
Name of Issuing Corporation			

Name of Issuing Corporation			
CLASS	SIFICATION OF SERVICE		1
LARGE IND	USTRIAL RATE - SCHEDULE B	1	Rate Per Unit
AVAILABILITY:			
Applicable to contracts with demandariate or greater than 400 hours per KW o	ands of 500 to 4,999 KW with a monthly of contract demand.	energy usage	
MONTHLY RATE:			
Consumer Charge Demand Charge per KW of Cont	tract Domand	\$ 614.28 \$ 6.18	
Demand Charge per KW for Billing	ng Demand in	7	
Excess of Contract D Energy Charge per kWh	\$ 8.98 0.05236	(R)	
BILLING DEMAND:		<	ar a
The billing demand (kilowatt dem demand. Excess demand occurs when the exceeds the contract demand. The load cer which energy is used during any fifteen-minuand adjusted for power factor as provided he	nter's peak demand is the highest averagute interval in the below listed hours for each	ent month e rate at	
<u>Months</u>	Hours Applicable for Demand Billing - EST	CAN	CELLED
October through April	7:00 A.M. to 12:00 Noon	FEE	0 5 2010
May through September	5:00 P.M. to 10:00 P. M. 10:00 A.M. to 10:00 P.M.	KENT SERVIC	ICKY PUEEN E COMMISSI
DATE OF ISSUE June 2, 2011	DATE EFFECTIVE:	June 1, 20	111
SSUED BY Dura 1.	Martin TITLE	PIESTATICERO	IISSIONI

OF ISSUE June 2, 20	11 DATE EFFI	ECTIVE:	June 1, 2011	
D BY	J. Marter	TITLE PRESE	MALLECTO VICE COMMISSION	
	order of the Public Service Com		R. DEROUEN WE DIRECTOR	
Case No. 201	0-00509	Dated Bunt	FE BRANCH Kulley	
		EF	FECTIVE "	-
			1/2011 KAR 5 011 SECTION 9 (1)	

Form for filing Rate Schedules		Rate Schedules		FOR	All Territory Served Community, Town or City		
				P.S.C. No.	- Community,	5	
	lhu Energy	Comparative Inc		Original	SHEET NO.	18	
The same of	lby Energy Ibyville, Ke	Cooperative, Inc. ntucky		CANCELLI	NG P.S.C. NO.		
		Name of Issuing Corporation	_		SHEET NO.		
		CLASSIF	ICATION OF SERVICE	PUBLIC	SERVICE COMP	MISSION	
		LARGE INI	OUSTRIAL RATE SCHEDUL	EB1	EFFECTIVE	RATE PER UNIT	
	MINIMU	JM MONTHLY CHARGE:		,	IUN 04 198	7	
	The min	imum monthly charge shall not be le	ess than the sum of (a) through	(d) pursu	ANT TO 807 KA SECTION 9 (1)	R 5:011.	
		Consumer Charge.		BY: S	TARY OF THE COM	<u>u</u>	
	tl	The product of the contract demand in excess of contract demand charge.					
		The product of the contract demand not be kWh.	nultiplied by 400 hours and the	e energy c	harge		
	(d) C	Contract provisions that reflect specia	al facilities requirements.				
	POWER	FACTOR ADJUSTMENT:					
	may be noted the time	sumer agrees to maintain unity power neasured at any time. Should such not of his billing demand is less than 0.9 the demand as indicated or recorded, ctor.	neasurements indicate that the 90 (90%), the demand for the b	power fac oilling pur	ctor at poses		
	FUEL A	DJUSTMENT CLAUSE:			CA	VCELLED 3 05 2016	
This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. SEPVICE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.						TUCKY PUBLK ICE COMMISSI M	
DATI	E OF ISSUE	June 11, 1997	EFFECTIVE	DATE:	June	4, 1997	
SU	ED BY:	Name of Officer	President & General Manager		Shelbyville Address	e, KY 40065	
		lesued by authority of an Order of		n of Konti			

Case No.

Dated

Form for filing Rate Schedules		FOR		All Territory Served Community, Town or City	
			P.S.C. No.	Community	7, Town or City 5
			Original	SHEET NO.	19
elby Energy Cooperative, Inc. Shelbyville, Kentucky CANCELLIN			NG P.S.C. NO.		
Naп	ne of Issuing Corporation			SHEET NO.	
	CLASSIF	FICATION OF SERVICE			
	LARGE IN	DUSTRIAL RATE SCHEDUI	E B1		RATE PER UNIT
SPECIAL P	PROVISIONS:				
1.		furnished at secondary voltage pint unless otherwise specified	Q.,		
		her electric equipment on the lo		f the	
2.	shall be the point of attachme transformer structure unless of service. All wiring, pole line	er's primary line voltage, the deep of Seller's primary line to control of Seller's primary line to control of the control of the delivery point is consumer.	onsumer's act for (except shall be	JUN 04	ICKY IVE
TERMS OF	PAYMENT:		BY:	SUANT TO 807 SECTION SHOHANO	8(1) Bu
The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.					
TEMPORA	RY SERVICE:				
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.					
DATE OF ISSUE:	June 11, 1997	EFFECTIVE	DATE:	June	e 4, 1997
SUED BY:	Vivilly Better . Jr. Name of Officer	President & General Manage	[	Shelbyvil Address	lle, KY 40065
ı	ssued by authority of an Order o	f the Public Service Commissio	n of Kentu	icky in	

**Dated** 

Case No.